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RECEIVED
OCT 31 2008
PUBLIC SERVICE
COMMISSION

October 31, 2008

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Blue Grass Energy Cooperative Corporation Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment - PSC Case No. 2008-00411.

Dear Ms. Stumbo:

Blue Grass Energy Cooperative Corporation hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Blue Grass Energy Cooperative Corporation Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:
Blue Grass Energy Cooperative Corporation
P.O. Box 990
1201 Lexington Road
Nicholasville, KY 40340-0990
3. In accordance with the provisions of KRS 278.455 (2) Blue Grass Energy Cooperative Corporation hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Blue Grass Energy Cooperative Corporation is attached as Exhibit 2.
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.
6. Blue Grass Energy Cooperative Corporation recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

Ms. Stephanie Stumbo
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7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Blue Grass Energy Cooperative Corporation. A copy of this notice is attached as Exhibit 5.

Blue Grass Energy Cooperative Corporation hereby requests that the Commission accept this filing and allow the pass-through to its rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,


Howard Downing, Attorney for
Blue Grass Energy Cooperative Corporation

Enclosure:
HD/pb

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO, 5, 39, & 53

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

All kWh/Month: \$0.04942 kWh (l)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

DATE OF ISSUE: October 31, 2008

DATE EFFECTIVE: December 1, 2008

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6, 35, & 52

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$9.41 per meter, per month	(I)
Energy Charge per kWh	\$0.08236	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: October 31, 2008

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ISSUED BY: _____ TITLE: Vice President & CFO

(Name of Officer)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 8
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$9.41 per meter, per month	(l)
<u>Energy Charge per kWh</u>		
<u>On-peak energy</u>	\$0.10085	(l)
<u>Off-peak energy</u>	\$0.06174	(l)

On-Peak Hours and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 7:00 a.m.</u> <u>12:00 noon to 5:00 p.m.</u>

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: October 31, 2008

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(Name of Officer)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for single phase or three-phase commercial and industrial; and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand	No charge	
Over 10 KW of Billing Demand	\$ 7.53	(I)

Energy Charge

All KWH	\$0.07688	(I)
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Customer Charge	\$26.89	(I)
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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: October 31, 2008

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(Name of Officer)

TITLE: Vice President & CFO

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 11
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 11, 37, 46, & 56

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.07 per month per KW of billing demand (I)

Energy Charge (101 KW to 500 kW)

Customer Charge \$53.78 (I)

ALL KWH \$0.05001 (I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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(Name of Officer)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 13, 48, & 58

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.07 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Customer Charge \$107.55 (I)

ALL KWH \$0.04407 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: October 31, 2008

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(Name of Officer)

TITLE: Vice President & CFO

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

<u>175 Watt Mercury Vapor*</u>	<u>\$10.23</u>	<u>(l)</u>
<u>400 Watt Mercury Vapor*</u>	<u>\$16.55</u>	<u>(l)</u>
<u>400 Watt Metal Halide Directional Flood</u>	<u>\$15.59</u>	<u>(l)</u>
<u>400 Watt High Pressure Sodium Directional Flood*</u>	<u>\$16.40</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)</u>	<u>\$18.08</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)</u>	<u>\$17.51</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium – Colonial Fixture</u>	<u>\$14.79</u>	<u>(l)</u>
<u>400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$21.94</u>	<u>(l)</u>
<u>70 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$ 9.68</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$10.76</u>	<u>(l)</u>
<u>250 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$14.25</u>	<u>(l)</u>
<u>70 Watt High Pressure (Colonial) (15-foot mounting height)*</u>	<u>\$ 8.98</u>	<u>(l)</u>
<u>200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$14.52</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$10.76</u>	<u>(l)</u>
<u>100 Watt High Pressure Sodium Open Bottom</u>	<u>\$10.25</u>	<u>(l)</u>
<u>250 Watt High Pressure Sodium Open Bottom</u>	<u>\$15.36</u>	<u>(l)</u>

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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(Name of Officer)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 23 & 50

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

<u>Consumer Charge</u>	<u>\$1075.50</u>	(I)
<u>Demand Charge per kW of Contract Demand</u>	<u>\$ 6.69</u>	(I)
<u>Demand Charge per kW for Billing Demand</u>		
<u> in Excess of Contract Demand</u>	<u>\$ 9.30</u>	(I)
<u>Energy Charge per kWh</u>	<u>\$0 .04461</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

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(Name of Officer)

**BLUE GRASS ENERGY
 COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 2
 ORIGINAL SHEET NO. 25
 CANCELLING P.S.C. KY NO. 1
 ORIGINAL SHEET NO. 25 & 62

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

<u>Customer Charge</u>	<u>\$2,151.00</u>	(l)
<u>Demand Charge per kW of Contract Demand</u>	<u>\$6.69</u>	(l)
<u>Demand Charge per kW for Billing Demand in Excess of Contract Demand</u>	<u>\$9.30</u>	(l)
<u>Energy Charge per kWh</u>	<u>\$0.03983</u>	(l)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

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(Name of Officer)

**BLUE GRASS ENERGY
 COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 2
 ORIGINAL SHEET NO. 33
 CANCELLING P.S.C. KY NO. 1
 ORIGINAL SHEET NO. 33

CLASSIFICATION OF SERVICE

Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate and B-2 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 KW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per KW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$2.97	\$3.47	\$3.97
60	\$2.48	\$2.97	\$3.47

(I)
(I)

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

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ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

The present and proposed rates structures of Blue Grass Energy are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>GS-1 (Residential, Farm & Non-farm)</i>		
Customer Charge per Month	\$8.75	\$9.41
Energy Charge per kWh	\$0.07658	\$0.08236
<i>GS-2 (Off-Peak Marketing Rate - ETS)</i>		
Energy Charge per kWh	\$0.04595	\$0.04942
<i>GS-3 (Residential and Farm TOD)</i>		
Customer Charge per Month	\$8.75	\$9.41
Energy Charge per kWh		
On-peak	\$0.09377	\$0.10085
Off-peak	\$0.05741	\$0.06174
<i>SC-1 Small Commercial</i>		
Demand Charge per kW	\$7.00	\$7.53
Energy Charge	\$0.07148	\$0.07688
Customer Charge per Month	\$25.00	\$26.89
<i>LP-1 Large Power</i>		
Demand Charge per kW per month	\$7.50	\$8.07
Energy Charge	\$0.04650	\$0.05001
Customer Charge per month	\$50.00	\$53.78
<i>LP-2 Large Power</i>		
Demand Charge per kW per month	\$7.50	\$8.07
Energy Charge	\$0.04098	\$0.04407
Customer Charge per month	\$100.00	\$107.55
<i>Large Industrial Rate B-1</i>		
Consumer Charge per Month	\$1,000.00	\$1,075.50
Demand Charge per kW – Contract	\$6.22	\$6.69
Demand Charge per kW – Excess	\$8.65	\$9.30
Energy Charge per kWh	\$0.04148	\$0.04461
<i>Large Industrial Rate B-2</i>		
Consumer Charge per Month	\$2,000.00	\$2,151.00
Demand Charge per kW – Contract	\$6.22	\$6.69
Demand Charge per kW – Excess	\$8.65	\$9.30
Energy Charge per kWh	\$0.03703	\$0.03983
<i>Outdoor Lights – Rate per Light per Month</i>		
175 w Mercury Vapor	\$ 9.51	\$10.23
400 w Mercy Vapor	\$15.39	\$16.55
400 w Metal Halide Directional Flood	\$14.50	\$15.59
400 w High Pressure Sodium Directional Flood	\$15.25	\$16.40
100 w High Pressure Sodium-Shoebox Fixture (Metal Pole)	\$16.81	\$18.08
100 w High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$16.28	\$17.51
100 w High Pressure Sodium - Colonial Fixture	\$13.75	\$14.79
400 w High Pressure Sodium – Cobra Head (Aluminum Pole)	\$20.40	\$21.94
70 w High Pressure Sodium (Ornamental)	\$ 9.00	\$ 9.68
100 w High Pressure Sodium (Ornamental)	\$10.00	\$10.76

Outdoor Lights (Continued)

250 w High Pressure Sodium (Ornamental)	\$13.25	\$14.25
70 w High Pressure (Colonial) (15 ft. mounting height)	\$ 8.35	\$ 8.98
200 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$13.50	\$14.52
100 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.00	\$10.76
100 w High Pressure Sodium Open Bottom	\$ 9.53	\$10.25
250 w High Pressure Sodium Open Bottom	\$14.28	\$15.36

Interruptible Service

10 Notice Minutes, 200 Hours Interruption	\$2.70	\$2.97
10 Notice Minutes, 300 Hours Interruption	\$3.15	\$3.47
10 Notice Minutes, 400 Hours Interruption	\$3.60	\$3.97
60 Notice Minutes, 200 Hours Interruption	\$2.25	\$2.48
60 Notice Minutes, 300 Hours Interruption	\$2.70	\$2.97
60 Notice Minutes, 400 Hours Interruption	\$3.15	\$3.47

Blue Grass Energy
Billing Analysis

for the 12 months ending June 30, 2008

Rate & Schedule	Present Base Revenues	% of Total	Total Proposed Revenues	% of Total	\$ Increase	% Increase
Schedule GS-1: Residential, Farm & Non-Farm	\$69,735,111	70.94%	\$74,998,216	70.94%	\$5,263,104	7.55%
Schedule GS-2: Off-Peak Marketing ETS	\$139,049	0.14%	\$149,549	0.14%	\$10,501	7.55%
Schedule GS-3: Residential Time of Day	\$0	0.00%	\$0	0.00%	\$0	
Schedule SC-1: Small Commercial	\$6,420,969	6.53%	\$6,906,239	6.53%	\$485,270	7.56%
Schedule LP-1 - Large Power	\$3,036,458	3.09%	\$3,266,156	3.09%	\$229,699	7.56%
Schedule LP2: Large Power	\$4,978,649	5.06%	\$5,354,944	5.07%	\$376,294	7.56%
Schedule B-1: Large Industrial	\$1,289,868	1.31%	\$1,387,216	1.31%	\$97,348	7.55%
Schedule B-2: Large Industrial	\$10,822,965	11.01%	\$11,641,096	11.01%	\$818,132	7.56%
Total - Excluding Lights	\$96,423,069		\$103,703,417		\$7,280,348	7.55%
Lights:						
175 WATT MERCURY VAPOR	\$549,488		\$591,089		\$41,602	7.57%
400 WATT MERCURY VAPOR	\$22,639		\$24,345		\$1,706	7.54%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	\$64,177		\$69,001		\$4,824	7.52%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	\$8,586		\$9,233		\$647	7.54%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	\$2,219		\$2,387		\$168	7.56%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	\$2,100		\$2,259		\$159	7.56%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	\$23,513		\$25,291		\$1,778	7.56%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$1,204		\$1,294		\$91	7.55%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$75,384		\$81,080		\$5,696	7.56%
100 WATT HIGH PRESSURE SODIUM	\$68,500		\$73,706		\$5,206	7.60%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$32,396		\$34,841		\$2,445	7.55%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	\$47,887		\$51,500		\$3,613	7.54%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$20,831		\$22,404		\$1,574	7.56%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$29,060		\$31,269		\$2,209	7.60%
100 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	\$897,716		\$965,540		\$67,823	7.56%
250 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	\$28,389		\$30,536		\$2,147	7.56%
Total - Lights	\$1,874,087	1.91%	\$2,015,775	1.91%	\$141,688	7.56%
Grand Total	\$98,297,157	100.00%	\$105,719,193	100.00%	\$7,422,036	7.55%
Total FAC Component	\$6,589,438		\$6,589,438			
Total Environmental Surcharge Component	\$5,655,268		\$5,655,268			
Total including FAC and Environmental Surcharge	\$110,541,863		\$117,963,899		\$7,422,036	6.71%

Blue Grass Energy
Billing Analysis - Test Year Ending June 30, 2008

	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)	
Customer Charge	623,227	1.70%	633,822	\$8.75	\$ 5,545,941	7.95%	\$9.41	\$5,964,264	7.95%
Energy Charge per kWh	818,552.314	2.40%	838,197.570	\$ 0.07658	\$ 64,189,170	92.05%	\$0.08236	\$69,033,952	92.05%
Billing Adjustments					\$ 69,735,111	100.00%		\$ 74,998,216	100.00%
Total from Base Rates					\$ 4,323,147			\$ 4,323,147	
Plus Fuel Adjustment					\$ 4,065,713			\$ 4,065,713	
Plus Environmental Surcharge					\$ -			\$ -	
Green Power					\$ 78,123,972			\$ 83,387,076	
Total Revenues					\$ 123.26			\$ 131.56	
Average Customer Percent			1,322					\$ 5,263,104	6.74%
								\$ 4,844,782	
								\$ 0	

Blue Grass Energy
Schedule GS-2: Off-Peak Marketing ETS

	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)	
Customer Charge	4,300	1.70%	4,373	\$0.00	\$ -	100.00%	\$0.00	\$0	100.00%
Energy Charge per kWh	2,955,166	2.40%	3,026,090	\$ 0.04595	\$ 139,049		\$0.04942	\$149,549	
Billing Adjustments					\$ -			\$ -	
Total from Base Rates					\$ 139,049	100.00%		\$ 149,549	100.00%
Plus Fuel Adjustment					\$ 15,608			\$ 15,608	
Plus Environmental Surcharge					\$ 8,490			\$ 8,490	
Green Power					\$ -			\$ -	
Total Revenues					\$ 163,147			\$ 173,647	
Average Customer Percent					\$ 37.31			\$ 39.71	6.44%
								\$ 10,501	7.55%
								\$ 0	
								\$ 2.40	

Blue Grass Energy Schedule LP-1 - Large Power									
	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)	
Customer Charge	649	0.00%	649	\$50.00	\$ 32,450	1.07%	\$53.78	\$34,903	1.07%
Energy Charge per kWh	43,092,853	2.40%	44,127,081	\$0.04650	\$ 2,051,909	67.58%	\$0.05001	\$2,206,795	67.57%
Demand Charge	123,609	2.70%	126,946	\$7.50	\$ 952,098	31.36%	\$8.07	\$1,024,458	31.37%
Billing Adjustments							\$	\$	
Total from Base Rates					\$ 3,036,458	100.00%		\$ 3,266,156	100.00%
Plus Fuel Adjustment					\$ 227,593		\$	\$ 227,593	
Plus Environmental Surcharge					\$ 179,193		\$	\$ 179,193	
Total Revenues					\$ 3,443,243		\$	\$ 3,672,942	
Average Percent					\$ 5,305		\$	\$ 5,659	6.67%
								\$ 229,699	7.56%
								\$ -	
								\$ -	
								\$ 229,699	
								\$ 354	

Blue Grass Energy Schedule LP2: Large Power									
	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)	
Customer Charge	232	0.00%	232	\$100.00	\$ 23,200	0.47%	\$107.55	\$24,952	0.47%
Energy Charge per kWh	82,628,995	2.40%	84,612,091	\$0.04098	\$ 3,467,403	69.65%	\$0.04407	\$3,728,855	69.63%
Demand Charge	193,190	2.70%	198,406	\$7.50	\$ 1,488,046	29.89%	\$8.07	\$1,601,137	29.90%
Billing Adjustments							\$	\$	
Total from Base Rates					\$ 4,978,649	100.00%		\$ 5,354,944	100.00%
Plus Fuel Adjustment					\$ 436,401		\$	\$ 436,401	
Plus Environmental Surcharge					\$ 297,280		\$	\$ 297,280	
Total Revenues					\$ 5,712,331		\$	\$ 6,088,625	
Average Percent					\$ 24,622		\$	\$ 26,244	6.59%
								\$ 376,294	7.56%
								\$ -	
								\$ -	
								\$ 376,294	
								\$ 1,622	

Blue Grass Energy Schedule B-1: Large Industrial										
	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Percent Increase (9)	Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)		
Customer Charge	12	0.00%	12	\$1,000	\$ 12,000	0.93%	\$1,075.50	\$12,906	\$906	0.93%
Energy Charge	24,296,400	2.40%	24,879,514	\$0.04148	\$ 1,032,002	80.01%	\$0.04461	\$1,109,875	\$77,873	80.01%
Demand Charge - Contract	35,100	2.70%	36,048	\$6.22	\$ 224,217	17.38%	\$6.69	\$241,159	\$16,942	17.38%
Demand Charge - Excess o	2,437	2.70%	2,503	8.65	\$ 21,649		\$9.30	\$23,276	\$1,627	
Billing Adjustments							\$ -	\$ -	\$0	
Total from Base Rates					\$ 1,289,868	98.32%	\$ 1,387,216	\$ 97,348	\$ 97,348	7.55%
Plus Fuel Adjustment					\$ 128,320		\$ 128,320	\$ -	\$ -	
Plus Environmental Surcharge					\$ 77,857		\$ 77,857	\$ -	\$ -	
Total Revenues					\$ 1,496,045		\$ 1,593,394	\$ 97,348	\$ 97,348	
Average Percent					\$ 124,670		\$ 132,783	\$ 8,112	\$ 8,112	6.51%

Blue Grass Energy Schedule B-2: Large Industrial										
	Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Percent Increase (9)	Proposed Component % of Base Rates
				Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)		
Customer Charge	72	0.00%	72	\$2,000	\$ 144,000	1.33%	\$2,151.00	\$154,872	\$10,872	1.33%
Energy Charge	210,285,600	2.40%	215,332,454	\$0.03703	\$ 7,973,761	73.67%	\$0.03983	\$8,576,692	\$602,931	73.68%
Demand Charge - Contract	392,100	2.70%	402,687	\$6.22	\$ 2,504,711	23.14%	\$6.69	\$2,693,974	\$189,263	23.14%
Demand Charge - Excess o	22,569	2.70%	23,178	8.65	\$ 200,493	1.85%	\$9.30	\$215,559	\$15,066	1.85%
Billing Adjustments							\$ -	\$ -	\$0	
Total from Base Rates					\$ 10,822,965	100.00%	\$11,641,096	\$818,132	\$818,132	7.56%
Plus Fuel Adjustment					\$ 1,110,614		\$ 1,110,614	\$ -	\$ -	
Plus Environmental Surcharge					\$ 655,140		\$ 655,140	\$ -	\$ -	
Total Revenues					\$ 12,588,719		\$ 13,406,850	\$ 818,132	\$ 818,132	
Average Percent					\$ 174,843		\$ 186,206	\$ 11,363	\$ 11,363	6.50%

Blue Grass Energy: Test Year Ending June 30, 2008

Description	Annual Billing Units	Rate per Lamp	Normalized Annual Revenue	Percent of Actual Base Revenues	Assigned kWh per Light	Total kWh assigned to Lights	Proposed Rate per Light	Proposed Light Revenues	Dollar Change	% Change	Percent of Proposed Base Revenues
	(1)	(2)	(3)=(1)*(2)	Revenues	(4)	(5)=(1)*(4)	(6)	(7)=(6)*(1)	(8)=(7)-(3)	(9)=(7)/(3)-1x100	Revenues
175 WATT MERCURY VAPOR	57,760	\$9.51	\$549,488	29.32%	73	4,217,940	\$10.23	\$591,089	\$41,602	7.57%	29.32%
400 WATT MERCURY VAPOR	1,471	\$15.39	\$22,639	1.21%	159	233,889	\$16.55	\$24,345	\$1,706	7.54%	1.21%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	4,426	\$14.50	\$64,177	3.42%	159	703,734	\$15.59	\$69,001	\$4,824	7.52%	3.42%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	563	\$15.25	\$8,586	0.46%	159	89,517	\$16.40	\$9,233	\$647	7.54%	0.46%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	132	\$16.81	\$2,219	0.12%	37	4,884	\$18.08	\$2,387	\$168	7.56%	0.12%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	129	\$16.28	\$2,100	0.11%	37	4,773	\$17.51	\$2,259	\$159	7.56%	0.11%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	1,710	\$13.75	\$23,513	1.25%	37	63,270	\$14.79	\$25,291	\$1,778	7.56%	1.25%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	59	\$20.40	\$1,204	0.06%	159	9,381	\$21.94	\$1,294	\$91	7.55%	0.06%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	8,376	\$9.00	\$75,384	4.02%	23	192,648	\$9.68	\$81,080	\$5,696	7.56%	4.02%
100 WATT HIGH PRESSURE SODIUM	6,850	\$10.00	\$68,500	3.66%	37	253,450	\$10.76	\$73,706	\$5,206	7.60%	3.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	2,445	\$13.25	\$32,396	1.73%	102	249,390	\$14.25	\$34,841	\$2,445	7.55%	1.73%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	5,735	\$8.35	\$47,887	2.56%	23	131,905	\$8.98	\$51,500	\$3,613	7.54%	2.55%
200 WATT HIGH PRESSURE SODIUM - COLONIAL	1,543	\$13.50	\$20,831	1.11%	84	129,612	\$14.52	\$22,404	\$1,574	7.56%	1.11%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	2,906	\$10.00	\$29,060	1.55%	37	107,522	\$10.76	\$31,269	\$2,209	7.60%	1.55%
100 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	94,199	\$9.53	\$897,716	47.90%	37	3,485,363	\$10.25	\$965,540	\$67,823	7.56%	47.90%
250 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	1,988	\$14.28	\$28,389	1.51%	102	202,776	\$15.36	\$30,536	\$2,147	7.56%	1.51%
Totals	190,312		\$1,874,087	100.00%		10,080,054		\$2,015,775	\$141,688		100.00%
Average			\$9.85					\$10.59	\$0.74	7.56%	

BLUE GRASS ENERGY COOPERATIVE CORPORATION

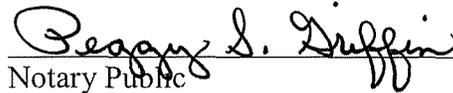
CASE NO. 2008-00411

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.



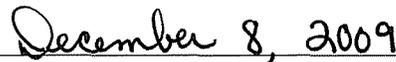
Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.



Notary Public

My Commission expires:



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00411. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Blue Grass Energy Cooperative Corporation. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Increase</u>
GS-1 (Residential, Farm & Non-farm)	\$5,263,104	6.74%
GS-2 (Off-Peak Marketing Rate - ETS)	\$10,501	6.44%
GS-3 (Residential and Farm TOD)	\$0	0%
SC-1 Small Commercial	\$485,270	6.80%
LP-1 Large Power	\$229,699	6.67%
LP -2 Large Power	\$376,294	6.59%
Large Industrial Rate B-1	\$97,348	6.51%
Large Industrial Rate B-2	\$818,132	6.50%
Outdoor Lights	\$141,688	7.56%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	<u>Increase</u>
GS-1 (Residential, Farm & Non-farm)	\$8.30	6.74%
GS-2 (Off-Peak Marketing Rate - ETS)	\$2.40	6.44%
GS-3 (Residential and Farm TOD)	\$0.00	0%
SC-1 Small Commercial	\$18.27	6.80%
LP-1 Large Power	\$354.00	6.67%
LP -2 Large Power	\$1,622.00	6.59%
Large Industrial Rate B-1	\$8,112.00	6.51%
Large Industrial Rate B-2	\$11,363.00	6.50%
Outdoor Lights	\$0.74	7.56%

The present and proposed rate structures of Blue Grass Energy Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>GS-1 (Residential, Farm & Non-farm)</i>		
Customer Charge per Month	\$8.75	\$9.41
Energy Charge per kWh	\$0.07658	\$0.08236
<i>GS-2 (Off-Peak Marketing Rate - ETS)</i>		
Energy Charge per kWh	\$0.04595	\$0.04942
<i>GS-3 (Residential and Farm TOD)</i>		
Customer Charge per Month	\$8.75	\$9.41
Energy Charge per kWh		
On-peak	\$0.09377	\$0.10085
Off-peak	\$0.05741	\$0.06174

EXHIBIT 5
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<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>SC-1 Small Commercial</i>		
Demand Charge per kW	\$7.00	\$7.53
Energy Charge	\$0.07148	\$0.07688
Customer Charge per Month	\$25.00	\$26.89
<i>LP-1 Large Power</i>		
Demand Charge per kW per month	\$7.50	\$8.07
Energy Charge	\$0.04650	\$0.05001
Customer Charge per month	\$50.00	\$53.78
<i>LP-2 Large Power</i>		
Demand Charge per kW per month	\$7.50	\$8.07
Energy Charge	\$0.04098	\$0.04407
Customer Charge per month	\$100.00	\$107.55
<i>Large Industrial Rate B-1</i>		
Consumer Charge per Month	\$1,000.00	\$1,075.50
Demand Charge per kW – Contract	\$6.22	\$6.69
Demand Charge per kW – Excess	\$8.65	\$9.30
Energy Charge per kWh	\$0.04148	\$0.04461
<i>Large Industrial Rate B-2</i>		
Consumer Charge per Month	\$2,000.00	\$2,151.00
Demand Charge per kW – Contract	\$6.22	\$6.69
Demand Charge per kW – Excess	\$8.65	\$9.30
Energy Charge per kWh	\$0.03703	\$0.03983
<i>Outdoor Lights – Rate per Light per Month</i>		
175 w Mercury Vapor	\$ 9.51	\$10.23
400 w Mercy Vapor	\$15.39	\$16.55
400 w Metal Halide Directional Flood	\$14.50	\$15.59
400 w High Pressure Sodium Directional Flood	\$15.25	\$16.40
100 w High Pressure Sodium-Shoebox Fixture (Metal Pole)	\$16.81	\$18.08
100 w High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$16.28	\$17.51
100 w High Pressure Sodium - Colonial Fixture	\$13.75	\$14.79
400 w High Pressure Sodium – Cobra Head (Aluminum Pole)	\$20.40	\$21.94
70 w High Pressure Sodium (Ornamental)	\$ 9.00	\$ 9.68
100 w High Pressure Sodium (Ornamental)	\$10.00	\$10.76
250 w High Pressure Sodium (Ornamental)	\$13.25	\$14.25
70 w High Pressure (Colonial) (15 ft. mounting height)	\$ 8.35	\$ 8.98
200 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$13.50	\$14.52
100 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.00	\$10.76
100 w High Pressure Sodium Open Bottom	\$ 9.53	\$10.25
250 w High Pressure Sodium Open Bottom	\$14.28	\$15.36
<i>Interruptible Service</i>		
10 Notice Minutes, 200 Hours Interruption	\$2.70	\$2.97
10 Notice Minutes, 300 Hours Interruption	\$3.15	\$3.47
10 Notice Minutes, 400 Hours Interruption	\$3.60	\$3.97
60 Notice Minutes, 200 Hours Interruption	\$2.25	\$2.48
60 Notice Minutes, 300 Hours Interruption	\$2.70	\$2.97
60 Notice Minutes, 400 Hours Interruption	\$3.15	\$3.47

EXHIBIT 5
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The rates contained in this notice are the rates proposed by Blue Grass Energy Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Blue Grass Energy Cooperative Corporation at the following address:

Blue Grass Energy Cooperative Corporation
P.O. Box 990, 1201 Lexington Road
Nicholasville, KY 40356
859-885-4191
www.bgenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.